

The Fugitive Gas Emissions Team

***Summary presentation of scientific and
socio-political perspectives submitted in
the 2018 Dragon's Den Competition***

****Not peer-reviewed and not intended for public distribution or citation****



The ReDeveLoP Challenge
Calgary, Alberta
Apr.30 – May 4, 2018

Fugitive Gas Emissions

Victor Gallardo¹ (Policy)
Ruiqiang (Richard) Li² (Engineering)
Tiago Morais¹ (Geoscience)
Jordan Phillips³ (Geoscience)
Dylan Riley¹ (Geoscience)

¹ University of Calgary

² University of Waterloo

³ University of Alberta



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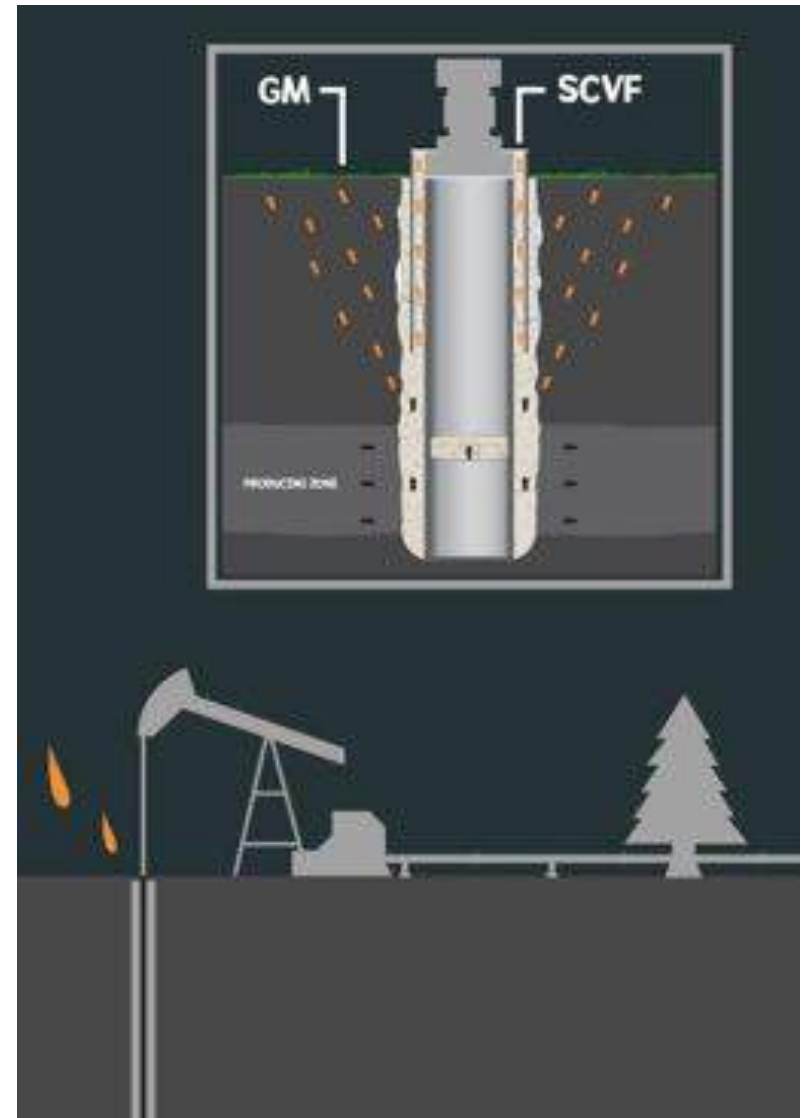
Research Questions

- (1)** Reliability and accuracy of methane emission estimates
- (2)** Major sources of methane emissions
- (3)** Costs & benefits of better measurement techniques
- (4)** Costs & benefits of more stringent emissions regulations



What are Fugitive Gas Emissions?

- Unintentional releases of gas to atmosphere
- Gas migration
- Surface casing vent flow



Gas Migration & Surface Casing

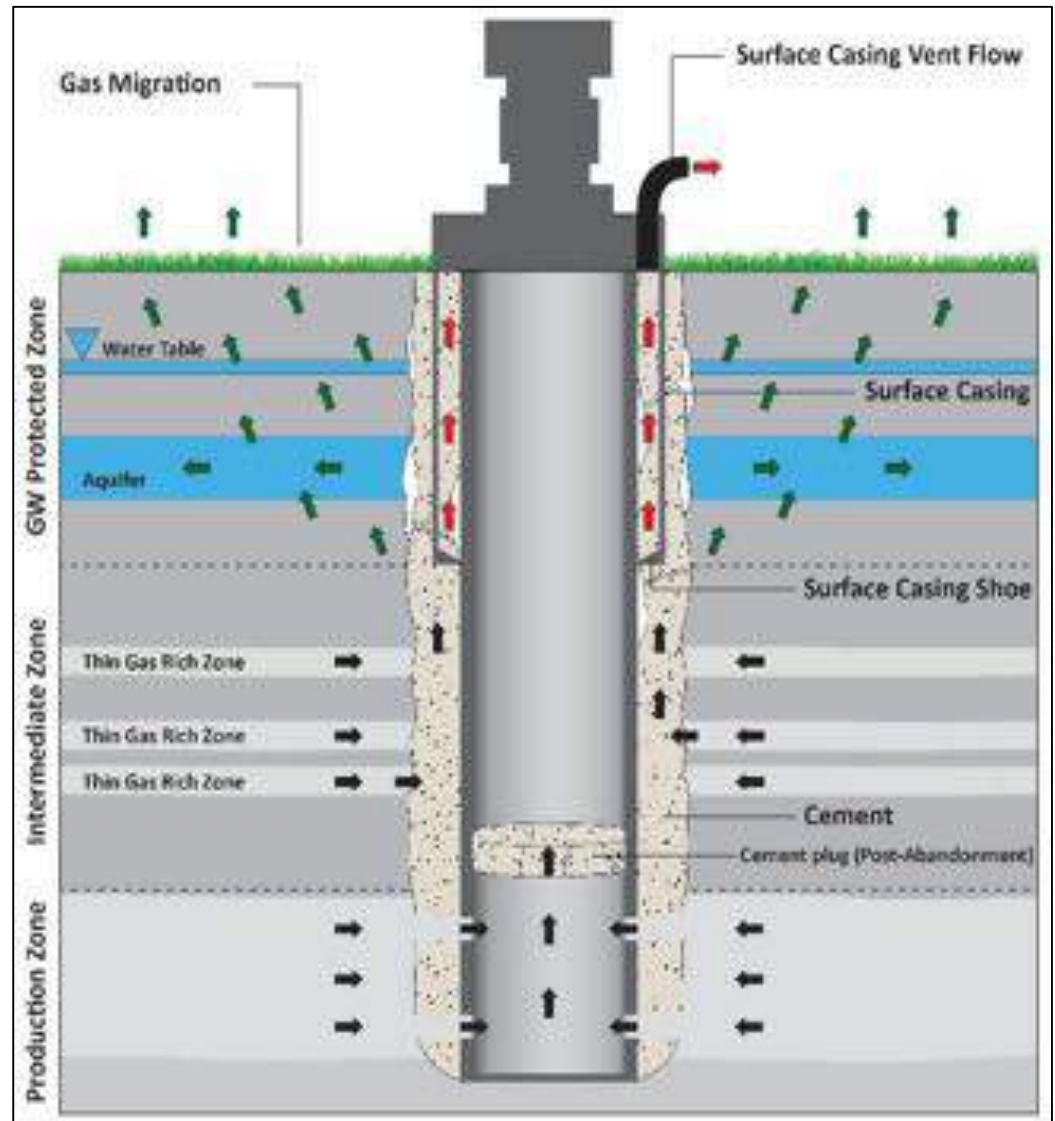
Vent Flow

- Originates in borehole
- GM moves from borehole to rock, aquifer, soil
 - To atmosphere
- SCVF moves up inside casing to atmosphere

➡ Natural Gas

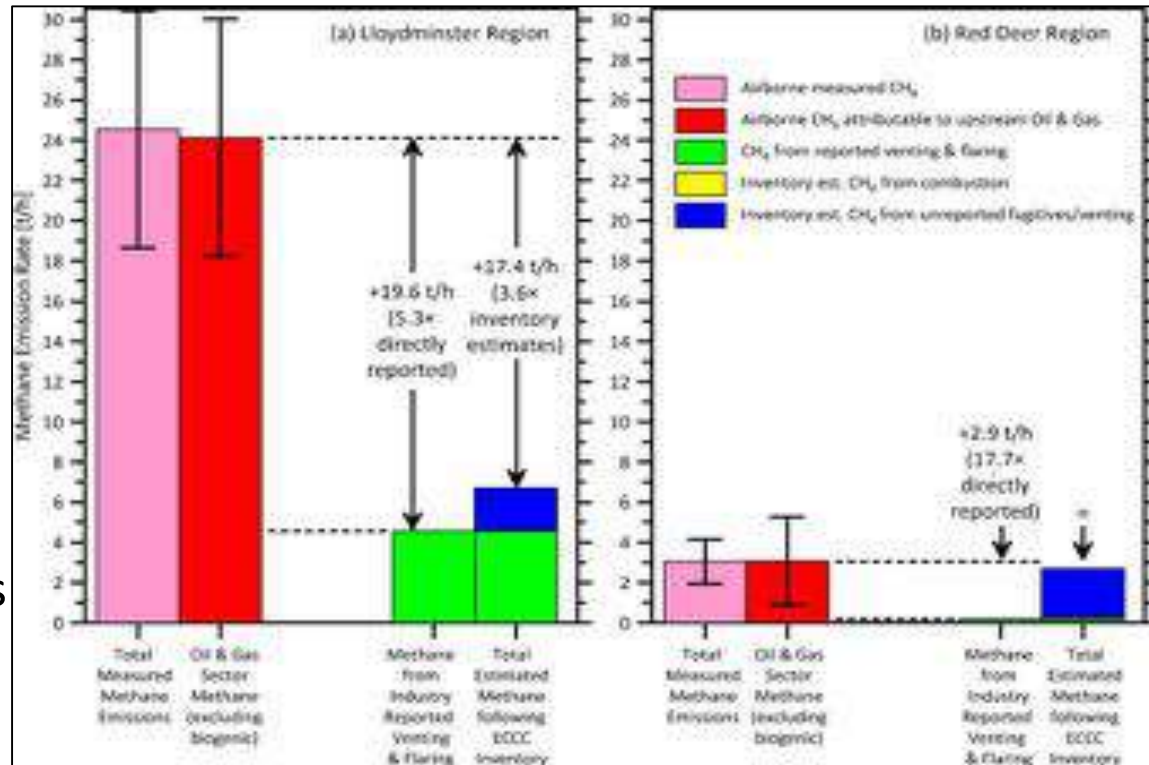
➡ Gas Migration

➡ SCVF



Methane Fluxes in Alberta

- Lloydminster
 - 60 x 60km (3600 km²)
 - 5.3x Industry self reports
 - 3.6x Environment and Climate Change Canada (ECCC) estimates
- Red Deer
 - 50 x 50 km (2500 km²)
 - 17.7x Industry self reports
 - Roughly = ECCC estimates
- Difference: Red Deer outside Required Testing Area (RTA)



Johnson, M. R., Tyner, D. R., Conley, S., Schwietzke, S., & Zavala-Araiza, D. (2017). Comparisons of Airborne Measurements and Inventory Estimates of Methane Emissions in the Alberta Upstream Oil and Gas Sector. *Environmental Science & Technology*, 51(21), 13008–13017. <https://doi.org/10.1021/acs.est.7b03525>



Measurement Methods

Bottom-Up

- On lease, ≤ 10 m of well head
 - AER's Directive-20 style survey
- Directly measures concentrations at exact location or in soil around specific probe
 - values can vary within only a few meters depending on permeability
- **Good:** obtains accurate data for precise location
- **Bad:** not areally or linearly continuous

Top-Down

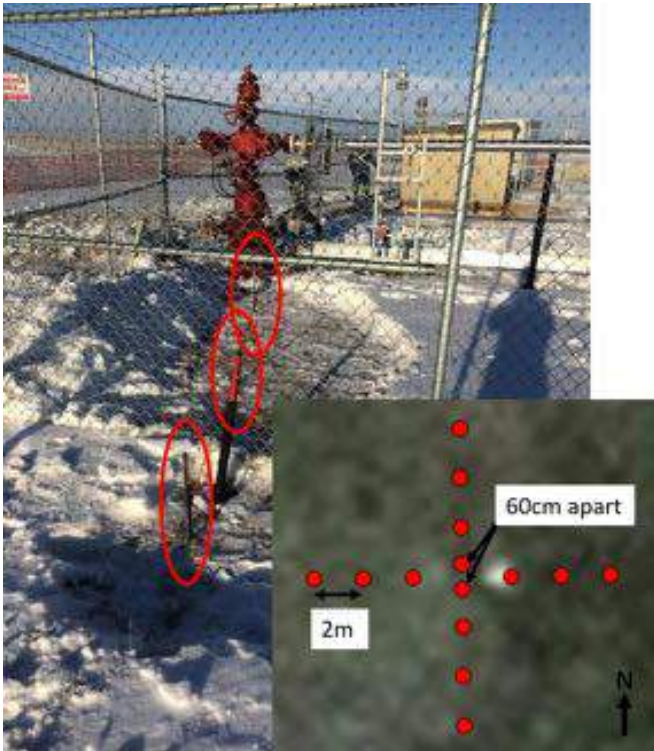
- Off lease or remote
 - Aircraft mounted portable spectroscopy
- Directly measures concentrations away from source/well head
- **Good:** obtains accurate data from area
- **Bad:** difficult to identify point sources



Measurement Methods

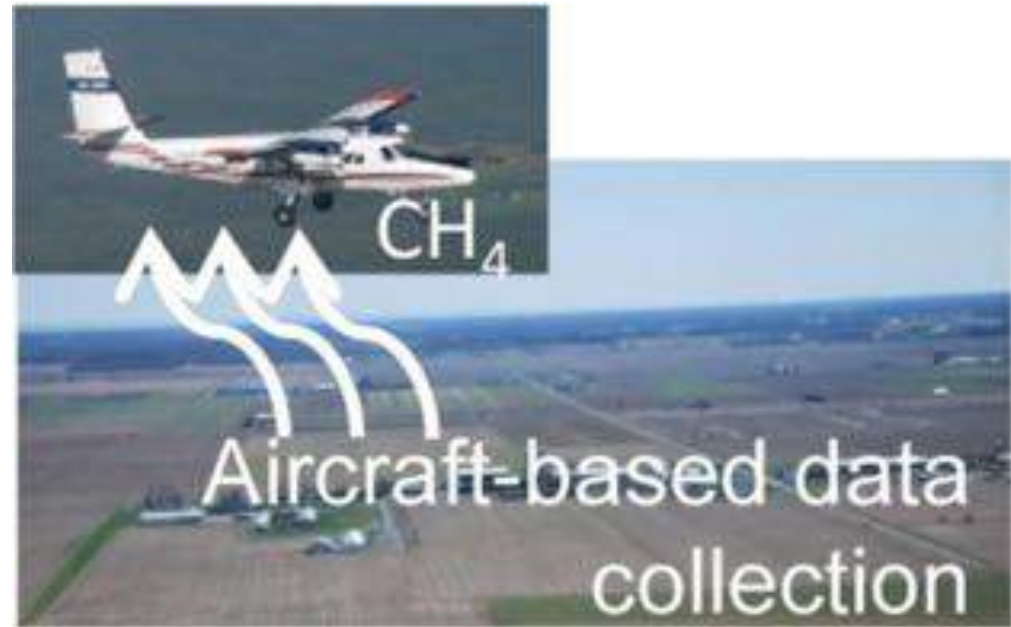
Bottom-Up

- Directive-20 recommended survey



Top-Down

- Aircraft mounted portable spectroscopy survey

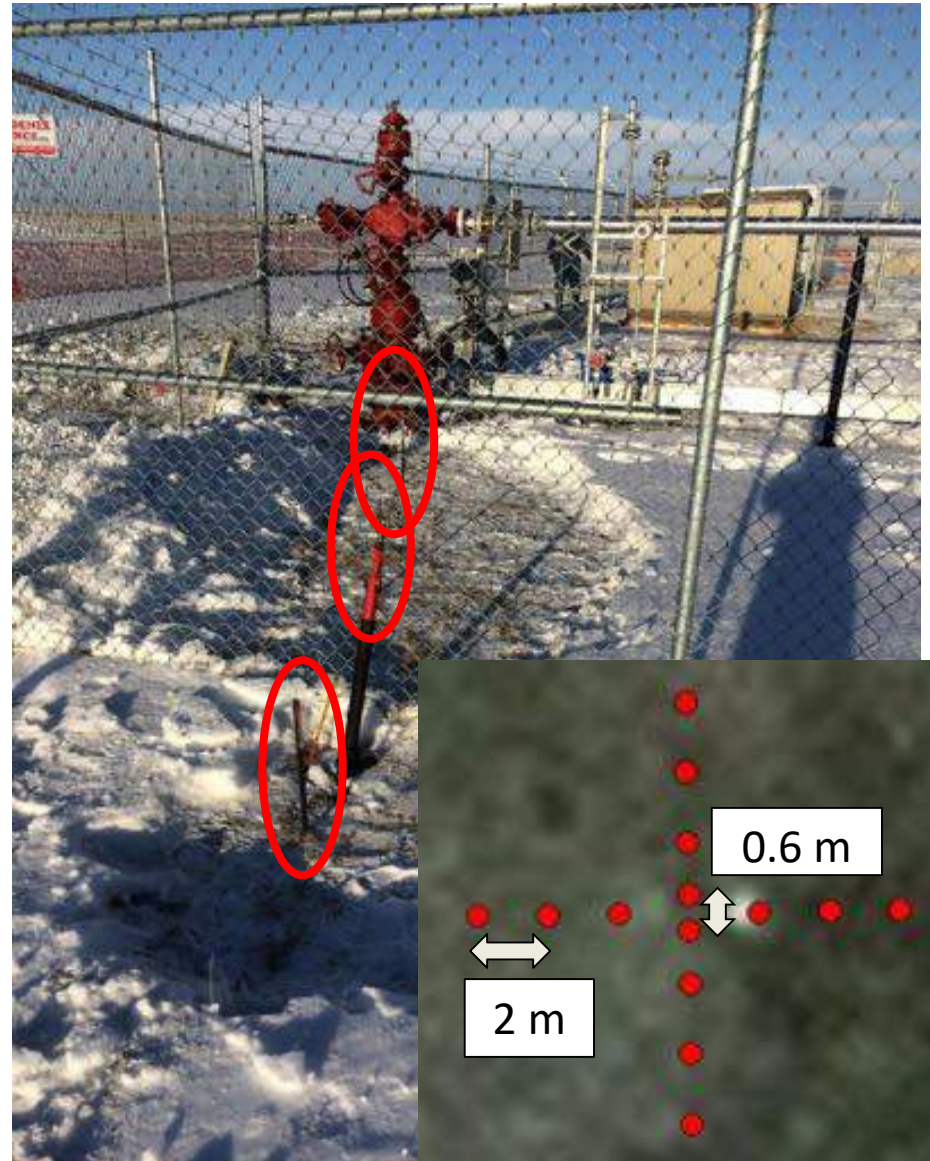


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Vadose/Soil Gas Survey

- Follows AER Directive-20 recommendation
- Probes driven to sample depth of 50 cm
- Probes form cross pattern
- 2 samples 30 cm from well head opposite to each other
- Samples taken at 2 m, 4 m, 6 m from well head



“Serious” SCVF: AER Definition

- Flow rate > 300 m³ (1000 ft³) per day
 - Must be remediated within 90 days
- Why 300 m³?
 - arbitrary
 - may change: new AER Directive 060 and 017 Drafts
 - Feedback can be given until May 28, 2018:

<http://aer.ca/about-aer/spotlight-on/methane-reduction>



https://upload.wikimedia.org/wikipedia/commons/2/26/Abandoned_gas_well_in_high_grass.jpg



https://commons.wikimedia.org/wiki/Category:Traffic_congestion#/media/File:2008-08-01_Peremohy_Avenue,_Kiev.jpg



“Serious” SCVF: AER Definition

- Ideal gas law: $PV = nRT$
- At STP conditions (25°C and 101.325 kPa) flow is **71.8 tCH₄/year**

= 1795 tCO₂/year or 974 cars/year



https://upload.wikimedia.org/wikipedia/commons/2/26/Abandoned_gas_well_in_high_grass.jpg



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Policy Issue

- Additional social costs associated with fossil fuel production (negative externalities)
- There are fugitive gas emissions and their associated methane emissions
- The benefits of using natural gas as the bridge fuel towards a future less dependent on hydrocarbons are at risk

Coal (lignite)	215.4
Coal (subbituminous)	214.3
Diesel fuel and heating oil	161.3
Gasoline (without ethanol)	157.2
Propane	139.0
Natural gas	117.0

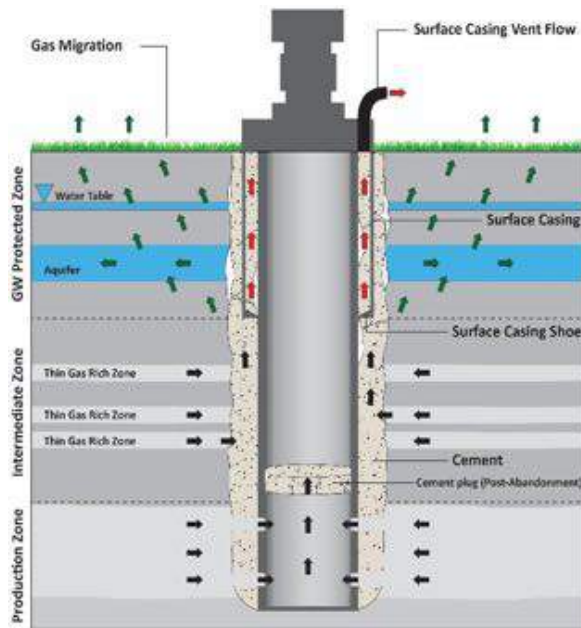
eia: U.S. Energy information Administration

www.takepart.com/article/2016/04/18/methane-emissions-oil-gas-more-cows



Key Considerations

- Between 1 and 3% of unconventional wells have fugitive emissions through structural leaks¹
- Between 0.6 and 7.7% of methane emissions happen at the upstream and midstream sectors²



(1) Steelman, C. M., Klazinga, D. R., Cahill, A. G., Endres, A. L., & Parker, B. L.

(2017). Monitoring the evolution and migration of a methane gas plume in an unconfined sandy aquifer using time-lapse GPR and ERT. *Journal of Contaminant Hydrology*, 205(August), 12–24. <https://doi.org/10.1016/j.jconhyd.2017.08.011>

(2) Caulton, D. R., Shepson, P. B., Santoro, R. L., Sparks, J. P., Howarth, R. W.,

Ingraffea, A. R., ... Miller, B. R. (2014). Toward a better understanding and quantification of methane emissions from shale gas development. *Proceedings of the National Academy of Sciences*, 111(17), 6237–6242.

<https://doi.org/10.1073/pnas.1316546111>



Key Considerations

- A study in Northern BC found detectable levels of fugitive emissions in 47% of active wells ¹
- Inaccuracy of inventory levels of emissions
 - inventories updated approximately every 5 years
 - unreported and fugitive sources of emissions

(1) Johnson, M. R., Tyner, D. R., Conley, S., Schwietzke, S., & Zavala-Araiza, D. (2017). Comparisons of Airborne Measurements and Inventory Estimates of Methane Emissions in the Alberta Upstream Oil and Gas Sector. *Environmental Science & Technology*, 51(21), 13008–13017. <https://doi.org/10.1021/acs.est.7b03525>



Main Takeaway

- Environmental benefits of using natural gas get eroded if it is released before combustion
- **Natural gas** is better than **coal** only if less than 2.7% of the produced natural gas is emitted before it is used
- **Natural gas** is better than **diesel** if less than 1% of the produced natural gas is emitted before it is used

Alvarez, R. A., Pacala, S. W., Winebrake, J. J., Chameides, W. L., & Hamburg, S. P. (2012). Greater focus needed on methane leakage from natural gas infrastructure. *Proceedings of the National Academy of Sciences*, 109(17), 6435–6440.
<https://doi.org/10.1073/pnas.1202407109>



Policy Options

- **Policy Categories:**
 - market-based policies
 - technology-based standards policies
 - performance standard policies
 - voluntary approaches



Policy Options

- **Market-based policies**
 - Tradable permits and Taxes
 - Lack of firm-level inventories make this policy inefficient
- **Technology-based standards**
 - Regulator prescribes the technologies that should used across the sector
 - Solution may be more expensive than the problem



Policy Options

- **Performance standards**
 - Regulator needs to determine an emission baseline
 - Lack of firm-level inventories make this policy inefficient
- **Voluntary approaches**
 - Firms preemptively adopt technologies or processes to reduce emissions
 - Make firms uncompetitive / no third party checks in place /no accountability



Policy Options

- All these policies focus on the supply side
- What about policies targeting consumers / the demand side?
- Can consumers, instead of a regulator, trigger changes in the oil and gas industry?



Policy Alternative



- **Demand side policies inducing voluntary approaches**
 - **Third-party certification process**
 - public and private resources used for campaigns
 - importance of consuming energy from certified suppliers
 - can potentially accomplish two goals
- 1) make consumers reduce their own energy consumption
 - 2) consumers could induce industry to:

➔ adopt **more sustainable** management practices



Acknowledgements

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Western Ontario)

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Questions?

Victor Gallardo: victor.gallardo@ucalgary.ca
Ruiqiang (Richard) Li: ruiqiang.li@uwaterloo.ca
Tiago Morais: tamorais@ucalgary.ca
Jordan Phillips: jnphilli@ualberta.ca
Dylan Riley: djtriley@ucalgary.ca



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- <http://oee.nrcan.gc.ca/publications/statistics/cvs08/chapter2.cfm?attr=0>
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CH₄, CO₂, or Cars/Year Assumptions

- CO_{2eq}:CH₄ is 25:1 GWP over 100 year time frame ⁽¹⁾
- 15,600 km/year driven ⁽²⁾
- 118.1 gCO₂/km ⁽³⁾

(1) Myhre, G., Shindell, D., Bréon, F.-M., Collins, W., Fuglestvedt, J., Huang, J., ... Zhang, H. (2013). Anthropogenic and Natural Radiative Forcing. In Intergovernmental Panel on Climate Change (Ed.), *Climate Change 2013 - The Physical Science Basis* (pp. 659–740).

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(2) <http://oeenrcan.gc.ca/publications/statistics/cvs08/chapter2.cfm?attr=0>

(3) https://ec.europa.eu/clima/policies/transport/vehicles/cars_en



Policy Alternative



- Demand side policies with voluntary approaches
- Third-party certification process
 - forestry industry's
 - voluntary + demand-based policy
 - public and private resources used for campaigns
 - importance of consuming energy from certified suppliers
 - no additional administrative costs on the regulator
 - consumers would induce industry to:



➔ adopt **more sustainable** management practices